

Ordinary Resolution

At this the first Annual General Meeting of Royal Dutch Shell, the shareholders request that, in the interests of the good reputation of the Company, and the avoidance of costly delay to, or interruption of, production, and for the present and future peace, safety, environment and prosperity of local communities directly affected by the Company's operations:

1. the Directors undertake, in all the Company's international exploration and development operations, to collaborate with local stakeholder communities in order to reach, before project works begin, a mutually acceptable Memorandum of Understanding based on an independently conducted and transparent Social and Environment Impact Assessment;
2. the Directors undertake on the acquisition of companies (or assets and operations of other companies) to exercise due diligence in respect of risk, by subjecting social and environmental reports relating to business operations and activities to qualified independent assessment, and to revise the Company's plans or adopt alternative methods of extraction and refinement in the light of such assessments;
3. the Directors institute rigorous policies in risk assessment and community consultation particularly when proposing to use unproven techniques such as untested gas production and processing on peat and in proximity to occupied dwellings, or when operating in ice-congested waters;
4. the Directors ensure, through proper oversight by the Board's Social Responsibility Committee, that all policies, procedures and standards on environmental and social issues are rigorously enforced at all stages of project planning and operation;
5. the Directors report to the shareholders by the 2007 AGM how the Company has implemented these measures.

Pursuant to Section 376(1) of the Companies Act 1985, I/We, the undersigned, being a member of ROYAL DUTCH SHELL plc (the "Company") and having at the date hereof the right to vote at the annual general meeting of the Company, hereby require you to give notice to each member of the Company entitled to receive notice of the next following annual general meeting of the resolution set out above and of the statement set out overleaf:

Name of Registered Shareholder(s) (block capitals)

Number of shares held (if known):

Signature of Shareholder(s) (or attorney or seal or authorised signatory):

- | | |
|---------|------|
| 1) Name | Date |
| 2) Name | Date |
| 3) Name | Date |
| 4) Name | Date |

Address:

Tel/Fax:

Shareholders supporting the above resolution (and statement overleaf) and wishing to requisition the resolution to be moved at the 2006 AGM of the ROYAL DUTCH SHELL plc should sign and date this form and return it by post by no later than 3 pm on **24 February 2006** to:
 ECCR, P O Box 500, Oxford OX1 1ZL, UK Tel: +44 (0)1869 338225 Fax: +44 (0)871 750 3483

The Ecumenical Council for Corporate Responsibility (ECCR) proposes this resolution because of significant concerns relating to the loss of production, environmental costs and reputational risk faced by our Company.

ECCR has actively engaged with Shell since 1994, initially in relation to issues in the Niger Delta. Seeing no change, in 1997, along with the Pensions and Investments Research Consultants (PIRC), we sponsored a resolution on environment, human rights and local communities. In 2001 an ECCR delegation visited Nigeria to check on progress and we have continued to raise questions with the Company.

Our involvement with the Corrib gas field development, off County Mayo, Ireland, began in 2002 when we were contacted by concerned residents. We provided an international observer to the Irish National Planning Board hearings in that year, which rejected the Company's application. We raised questions with the Company then and subsequently. However, the day after the 2005 Shell AGM five local Mayo residents were imprisoned for denying the Company access to their land, leading to national public demonstrations against Shell.

We believe the issues faced by the Company largely stem from:

- failing to carry out effective and complete environmental and social impact assessments of new developments or modifications to existing facilities, in contravention of its own guidelines;
- failing to develop and abide by memoranda of understanding with local communities.

Experience in the three different areas outlined below indicates the importance of supporting this resolution.

(1) Corrib, Ireland

The first application for developing the Corrib Gas project was made by Enterprise Energy Ireland in 2000. This involved a sub-sea tieback to a gas processing plant 9 km inland. The consequences of this highly unusual development concept included the need to run a production pipeline through a populated area and through unstable Atlantic bog terrain.

When Shell took over Enterprise Oil in 2002 it adopted, without change, this production concept. This was despite significant local opposition, which centred on the routing of the high-pressure production pipeline 70 metres from people's homes. Residents instead proposed that the gas be processed offshore before being piped past their homes. Although Shell claims engagement with local communities, it has consistently rejected this proposal, usually on cost grounds.

The cost of an offshore platform is approx. 300 million Euros. The value of the Corrib Gas field is at least 8 billion Euros. The gas was meant to be ashore in the summer of 2003, but Shell's conflicts with local residents have put paid to any immediate prospect of this happening. The return on Shell's investments will be delayed until a mutually acceptable Memorandum of Understanding is reached. The only way that the field can be developed is with local consent.

(2) Bayelsa State, Niger Delta

Shell Petroleum Development Company (SPDC) Nigeria has met resistance in the Niger Delta in large part as a result of poor stakeholder engagement, lack of transparency, and perceived environmental and human rights abuse.

SPDC understands the critical necessity of effective project management if it is to sustain its Gbarain-Ubie Integrated Oil and Gas Project (IOGP) operations in Bayelsa State and profit-making in the long term. SPDC's practice thus far in the preparatory stages of the IOGP is hindering the success of the project.

However, the IOGP presents an opportunity to resolve past issues and lay the foundation for sustainable mutual benefits to SPDC and the 92 communities in the project area. As the highest investment ever to be made in the region, it could represent a new era of positive stakeholder engagement, community development and standards-based operations. With such improved relationships, the Company is more likely to gain community support for this and other activities, as well as the favour of shareholders and NGOs.

SPDC needs to engage effectively with the stakeholders - especially the impacted communities - so as to ensure that the process delivers environmental, social and financial benefits.

(3) Sakhalin, Russia

Shell's Sakhalin II project has the potential to threaten the future of a Russian island the size of England, and the communities and species which rely on the natural resources there. There is concern that Shell's activities have already resulted in the 100 remaining critically endangered Western Gray Whales being exposed to excessive noise levels. The whales' only feeding habitat will be threatened by the risk of oil spills in sea-ice conditions, which Shell has no recognised technique for cleaning up.

Local communities meanwhile are fearful that the fishing industry which supports one third of the island's economy will be destroyed. Dredging activity in Aniva Bay has resulted in reduced fish catches and lost business for local fishing companies. Inland, Shell's inability to apply environmental measures to river crossings has seen salmon spawning areas ruined.

The root of these problems can be traced back to Shell's original environmental and social impact assessments. Shell made its decisions on project design before gaining essential information on biodiversity and local people. The ineffective project management has compounded problems and seen costs double to US\$20 billion. As a result, the project is far from meeting international expectations or standards.

Sources:

for background documents please see www.eccr.org.uk.